

RULES AND REGULATIONS

7. BIG RIVERS LARGE INDUSTRIAL CUSTOMER RATE

a. Availability:

This schedule is available to any of Big Rivers' then existing rural electric distribution cooperatives for service to Large Industrial Customers served using dedicated delivery points for such portions of their loads not treated as either Expansion Demand or Expansion Energy where applicable as provided by and in accordance with the provisions and definitions of the Big Rivers Large Industrial Customer Expansion Rate (Rate Schedule 10). For purposes of clarification, this rate schedule shall be closed hereafter and Rate Schedule 10 shall apply, unless otherwise supplanted by special contracts, to (1) the load of any New Customer as defined in Rate Schedule 10 where such New Customer has either initially contracted for five (5) MWs or more of capacity or whose aggregate peak load at any time amounts to five (5) MWs or greater (including any later increases to such load) and (2) the expanded load requirements of an Existing Customer subject to Rate Schedule 10 as defined therein, where such expanded load requirements are defined as Expansion Demand or Expansion Energy in Rate Schedule 10 e.(2).

b. Term of the Rate Schedule:

This rate schedule shall take effect at 12:01 a.m. on the later to occur of September 1, 1999, or the date upon which the Kentucky Public Service Commission approves this rate schedule.

c. Rates

**CANCELLED**  
**FEB 2000**  
PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
FEB 25 2000  
PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)  
BY: Stephan Bue  
SECRETARY OF THE COMMISSION  
HENDERSON, KY 42420

Date of Issue August 26, 1999

Date Effective February 25, 2000

Issued By Ma. Hite

Big Rivers Electric Corporation, P.O. Box 24, Henderson, KY 42420

Issued By Authority of PSC in Case No.99-360, Order dated February 25, 2000

RULES AND REGULATIONS

(1) Rates Separate for Each Large Industrial Customer

Each month each Member Cooperative shall be required to pay separately for each of its qualifying Large Industrial Customers taking service under this tariff, in each case using that individual Large Industrial Customer's contract demand (if any) or metered demand, as applicable.

(2) For all Large Industrial Customer delivery points, a Monthly Delivery Point Rate consisting of:

(a) A Demand Charge of:

All kW of billing demand at \$10.15 per kilowatt.

Plus,

(b) An Energy Charge of:

All kWh per month at \$0.013715 per kWh.

(c) No separate transmission or ancillary services charges shall apply to these rates.

(3) The Demand and Energy Charges under this tariff shall not be subject to automatic adjustment for increases or decreases in fuel costs through a fuel adjustment clause, whether under 807 KAR 5:056 or otherwise, or by any automatic adjustment for an environmental surcharge, whether under KRS 278.183 or otherwise.

Date of Issue August 26, 1999

Date Effective February 25, 2000

Issued By W.A. Hite

Big Rivers Electric Corporation, P.O. Box 24, Henderson, KY 42420

Issued By Authority of PSC in Case No. 99-360, Order dated February 25, 2000

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FEB 2000  
PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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FEB 25 2000  
PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
Stephan O. Bull  
SECRETARY OF THE COMMISSION

RULES AND REGULATIONS

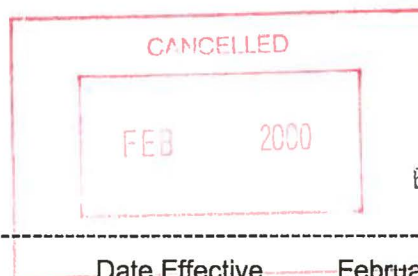
d. CHARGES

Each month, each Member Cooperative shall pay on behalf of each of its large industrial customers taking service under this rate schedule a demand charge calculated by multiplying the demand charge rate contained in Section 7.c.2(a) by the higher of the maximum integrated metered thirty-minute coincident peak demand or the established contract demand, if any, plus an energy charge calculated by multiplying the energy charge contained in Section 7.c.2(b) by the metered consumption of kWh in that month.

e. BILLING

Big Rivers shall bill Member on the first working day after the 13<sup>th</sup> of the month for the previous month's service hereunder for Large Industrial Customers. Member shall pay Big Rivers in immediately available funds on the first working day after the 24<sup>th</sup> of the month. If Member shall fail to pay any such bill within such prescribed period, Big Rivers may discontinue delivery of electric power and energy hereunder upon five (5) days' written notice to Member of its intention to do so. Such discontinuance for non-payment shall not in any way affect the obligation of Member to pay the take-or-pay obligation of a particular Large Industrial Customer.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE



FEB 25 2000

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY Stephan D. Bell  
SECRETARY OF THE COMMISSION

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Date of Issue August 26, 1999 Date Effective February 25, 2000

Issued By W.A. Hite Big Rivers Electric Corporation, P.O. Box 24, Henderson, KY 42420

Issued By Authority of PSC in Case No. 99-360, Order dated February 25, 2000

RULES AND REGULATIONS

10. BIG RIVERS LARGE INDUSTRIAL CUSTOMER EXPANSION RATE

a. Availability:

This schedule is available to any of the Member Cooperatives of Big Rivers for service to certain large industrial or commercial loads as specified in item (b) defining applicability. For all loads meeting the applicability criteria below, no other Big Rivers tariff rate will be available. As an alternative to this rate schedule, the Member Cooperative may negotiate a "Special Contract" rate with Big Rivers for application on a case by case basis for loads meeting the applicability criteria below.

b. Applicability:

This schedule shall be applicable as follows:

(1) To purchases made by a Member Cooperative for service to any New Customer initiating service after August 31, 1999, including New Customers with a QF as defined in Rate Schedule 9, that either initially contracts for five (5) MWs or more of capacity or whose aggregate peak load at any time amounts to five (5) MWs or greater (including any later increases to such load) in which case the entire load shall be thereafter subject to this rate schedule.

CANCELLED  
2-25-00

(2) To purchases made by a Member Cooperative for expanded load requirements of Existing Customers, including Existing Customers with a QF as defined in Rate Schedule 9, where: (i) the customer was in existence and served under the then effective Big Rivers Large Industrial Customer Rate Schedule any time during the Base Year and, (ii) the

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Date of Issue October 18, 2002 Date Effective February 25, 2000

Issued By Ma Hite Big Rivers Electric Corporation, P.O. Box 24, Henderson, KY 42420

Issued By Authority of PSC in Case No. 2002-00272, Order Dated October 1, 2002

RULES AND REGULATIONS

10. BIG RIVERS LARGE INDUSTRIAL CUSTOMER EXPANSION RATE

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This schedule is available to any of the Member Cooperatives of Big Rivers for service to certain large industrial or commercial loads as specified in item (b) defining applicability. For all loads meeting the applicability criteria below, no other Big Rivers tariff rate will be available. As an alternative to this rate schedule, the Member Cooperative may negotiate a "Special Contract" rate with Big Rivers for application on a case by case basis for loads meeting the applicability criteria below.

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- (2) To purchases made by a Member Cooperative for expanded load requirements of Existing Customers, including Existing Customers with a QF as defined in Rate Schedule 9, where:  
(i) the customer was in existence and served under the then effective Big Rivers Large Industrial Customer Rate Schedule any time during the Base Year and, (ii) the

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CANCELLED  
FEB 25 2000

RULES AND REGULATIONS

expanded load requirements are increases in peak load which in the aggregate result in a peak demand which is at least five (5) MWs greater than the customer's Base Year peak demand.

- (3) To purchases made by a Member Cooperative for the expanded load requirements of Existing Customers, including Existing Customers with a QF as defined in Rate Schedule 9, where: (i) the customer's load was in existence and served through a Rural Delivery Point as defined in A.1.a.(3) of this Transaction Tariff; (ii) the expanded load requirements are increases in peak load which in the aggregate result in a peak demand which is at least five (5) MWs greater than the customer's Base Year peak demand; and (iii) the customer requires service through a dedicated delivery point as defined in A.1.a.(2) of the Rules and Regulations Section of this Transaction Tariff.

c. Conditions of Service

To receive service hereunder, the Member Cooperative must:

- (1) Obtain from the customer an executed written contract or amend an existing contract, for electric service hereunder with terms acceptable to Big Rivers.



- (2) Enter into a contract with Big Rivers, or amend an existing contract with Big Rivers, to specify the terms and conditions of service between Big Rivers and the Member Cooperative regarding power supply for the customer.

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RULES AND REGULATIONS

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RULES AND REGULATIONS

d. Definitions:

- (1) Base Year – “Base Year” shall mean the twelve (12) calendar months from September 1998 through August 1999.
- (2) Big Rivers – “Big Rivers” shall mean Big Rivers Electric Corporation.
- (3) Existing Customer – “Existing Customer” shall mean any customer of a Member Cooperative served as of August 31, 1999.
- (4) LEM – “LEM” shall mean LG&E Energy Marketing, Inc.
- (5) Member Cooperatives – As of the effective date of this tariff, “Member Cooperatives” shall mean collectively, Kenergy Corp., Jackson Purchase Energy Corporation, and Meade County Rural Electric Cooperative Corporation.
- (6) New Customer – “New Customer” shall mean any customer of a Member Cooperative commencing service on or after September 1, 1999.
- (7) OATT – “OATT” shall mean Big Rivers’ effective Open Access Transmission Tariff filed at the Federal Energy Regulatory Commission and/or the Kentucky Public Service Commission.
- (8) Power Purchase Agreement – “Power Purchase Agreement shall mean the Power Purchase Agreement between Big Rivers and LEM dated July 1998.

CANCELLED  
2-25-00

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Date of Issue October 18, 2002 Date Effective February 25, 2000

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PUBLIC SERVICE COMMISSION (7)  
OF KENTUCKY  
EFFECTIVE

FEB 25 2000

PURSUANT TO 807 KAR 5.011(8)  
SECTION 9 (1)

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

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RULES AND REGULATIONS

- (9) SEPA – “SEPA” shall mean the Southeastern Power Administration.
- (10) Third-Party Supplier – “Third-Party Supplier” shall mean any supplier of wholesale electric service to Big Rivers other than LEM pursuant to the Power Purchase Agreement or SEPA.
- e. Expansion Demand and Expansion Energy:

- (1) Expansion Demand and Expansion Energy for the load requirements of a New Customer shall be the Member Cooperative’s total demand and energy requirements for the New Customer, including amounts sufficient to compensate for losses on the Big Rivers’ transmission system as set forth in Big Rivers’ OATT.
- (2) Expansion Demand for the expanded load requirements of an Existing Customer shall be the amount in kW by which the customer’s Billing Demand exceeds the customer’s Base Year peak demand, plus an additional amount of demand sufficient to compensate for losses on the Big Rivers’ transmission system as set forth in Big Rivers’ OATT. In those months in which there is Expansion Demand, Expansion Energy shall be the amount in kWh by which the customer’s kWh usage for the current month exceeds the customer’s actual kWh usage for the corresponding month of the Base Year, plus an additional amount of kWh sufficient to compensate for losses on the Big Rivers’ transmission system as set forth in Big Rivers’ OATT.



- f. Rates and Charges:

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Date of Issue October 18, 2002 Date Effective February 25, 2000

Issued By *Ma Hite* Big Rivers Electric Corporation, P.O. Box 24, Henderson, KY 42420

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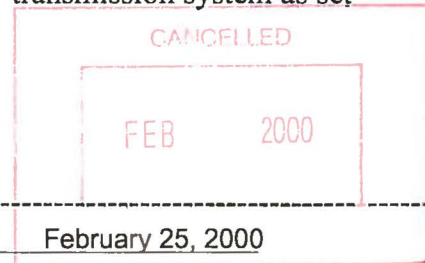
PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

FEB 25 2000

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

f. Rates and Charges:



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Date of Issue August 26, 1999 Date Effective February 25, 2000

Issued By Ma. Hite Big Rivers Electric Corporation, P.O. Box 24, Henderson, KY 42420

Issued By Authority of PSC in Case No.99-360, Order dated February 25, 2000

RULES AND REGULATIONS

Expansion rate and charges shall be the sum of the following:

(1) Expansion Demand and Expansion Energy Rates:

The Expansion Demand rates, Expansion Energy rates, or both shall be established to correspond to the actual costs of power purchased by Big Rivers from Third-Party Suppliers selected by Big Rivers from which Big Rivers procures the supply and delivery of the type and quantity of service required by the Member Cooperative for resale to its customer. Such monthly costs shall include the sum of all Third-Party Supplier charges, including capacity and energy charges, charges to compensate for transmission losses on Third-Party transmission systems, and all transmission and ancillary services charges on Third-Party transmission systems paid by Big Rivers to purchase such Expansion Demand and Expansion Energy and have it delivered to Big Rivers' transmission system.

(2) Expansion Demand Transmission Rate:

Big Rivers shall assess unbundled charges for network transmission service on the Big Rivers' Transmission System according to the rates in Big Rivers' OATT applied to each kW taken as Expansion Demand.

(3) Ancillary Services Rates for Expansion Demand and Expansion Energy:

Big Rivers shall assess unbundled rates for all ancillary services required to serve load served under this rate



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Date of Issue October 18, 2002 Date Effective February 25, 2000

Issued By *M. A. Hite* Big Rivers Electric Corporation, P.O. Box 24, Henderson, KY 42420

Issued By Authority of PSC in Case No. 2002-00272, Order Dated October 1, 2002

RULES AND REGULATIONS

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PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

CANCELLED

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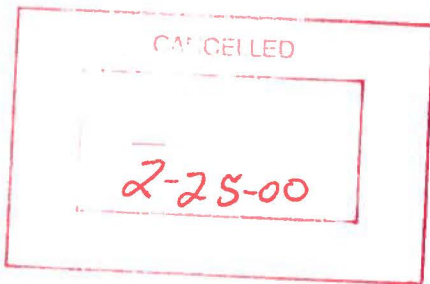
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RULES AND REGULATIONS

schedule. Big Rivers shall supply the following six ancillary services as defined and set forth in Big Rivers' OATT: (1) Scheduling, System Control and Dispatch; (2) Reactive Supply and Voltage Control from Generation Sources Services; (3) Regulation and Frequency Response Service; (4) Energy Imbalance Service; (5) Operating Reserve - Spinning Reserve Service; and (6) Operating Reserve - Supplemental Reserve Service. Generation-based ancillary services required to serve customers may, at Big Rivers' option, be purchased separately from Third-Party Suppliers other than LEM, in which case the actual costs of such ancillary services shall be passed through to the respective Member Cooperative. Alternatively, where Big Rivers supplies such ancillary services from its own resources (including additional purchases from LEM), such services will be provided under Big Rivers' tariff rates for such services as contained in Big Rivers' OATT.

(4) Big Rivers Adder

In addition to the charges contained in Items 10(f)(1), (2) and (3), Big Rivers shall charge \$.38 per kW/month for each kW billed to the Member Cooperative under this tariff for resale by the Member Cooperative to the qualifying customer.



TRANSMISSION  
OPERATION  
DIVISION

FEB 25 2000

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Date of Issue October 18, 2002 Date Effective February 25, 2000

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PUBLIC SERVICE COMMISSION  
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RULES AND REGULATIONS

f. BILLING FORM:

INVOICE

BIG RIVERS ELECTRIC CORP., P.O. BOX 24, HENDERSON, KY 42420

TO: LARGE INDUSTRIAL CUSTOMER EXPANSION	ACCOUNT	
DELIVERY POINTS	SERVICE FROM / / THRU / /	
USAGE:		
DEMAND /	TIME / DAY	METER MULT.
POWER FACTOR	BASE	PEAK AVERAGE
EXPANSION DEMAND		
ENERGY	PREVIOUS PRESENT	DIFFERENCE MULT.
EXPANSION ENERGY		
		kW DEMAND BILLED
		kW BILLED
		kWh USED
		kWh USED

EXPANSION DEMAND & EXPANSION ENERGY

EXPANSION DEMAND, INCLUDING LOSSES	kW TIMES \$	EQUALS \$
P/F PENALTY	kW TIMES \$	EQUALS \$
EXPANSION ENERGY, INCLUDING LOSSES	kWh TIMES \$	EQUALS \$
OTHER EXPANSION SERVICE CHARGES		EQUALS \$
SUBTOTAL		\$

EXPANSION DEMAND TRANSMISSION

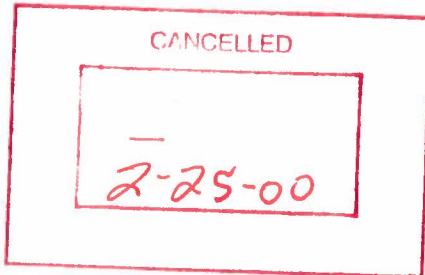
LOAD RATIO SHARE OF NETWORK LOAD \$

EXPANSION DEMAND & EXPANSION ENERGY ANCILLARY SERVICES

SCHEDULING, SYSTEM CONTROL & DISPATCH SERVICE	\$
REACTIVE SUPPLY & VOLTAGE CONTROL FROM GENERATION SOURCES SERVICE	\$
REGULATION & FREQUENCY RESPONSE SERVICE	\$
ENERGY IMBALANCE SERVICE	\$
OPERATING RESERVE-SPINNING RESERVE SERVICE	\$
OPERATING RESERVE-SUPPLEMENTAL RESERVE SERVICE	\$

BIG RIVERS ADDER

EXPANSION DEMAND kW TIMES \$ EQUALS \$



FEB 25 2000

Date of Issue October 18, 2002 Date Effective February 25, 2000

Issued By [Signature] Big Rivers Electric Corporation, P.O. Box 24, Henderson, KY 42420

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RULES AND REGULATIONS

f. BILLING FORM:

INVOICE

BIG RIVERS ELECTRIC CORP., P.O. BOX 24, HENDERSON, KY 42420

TO: LARGE INDUSTRIAL CUSTOMER EXPANSION	ACCOUNT		
DELIVERY POINTS	SERVICE FROM / / THRU / /		
USAGE:			
DEMAND /	TIME / DAY	METER MULT.	kW DEMAND
POWER FACTOR	BASE	PEAK AVERAGE	BILLED
EXPANSION DEMAND			kW BILLED
ENERGY	PREVIOUS	PRESENT	kWh USED
EXPANSION ENERGY		DIFFERENCE	MULT.
			kWh USED

EXPANSION DEMAND & EXPANSION ENERGY

EXPANSION DEMAND, INCLUDING LOSSES	kW	TIMES \$	_____	EQUALS \$	_____
P/F PENALTY	kW	TIMES \$	_____	EQUALS \$	_____
EXPANSION ENERGY, INCLUDING LOSSES	kWh	TIMES \$	_____	EQUALS \$	_____
OTHER EXPANSION SERVICE CHARGES				EQUALS \$	_____
SUBTOTAL				\$	_____

EXPANSION DEMAND TRANSMISSION

LOAD RATIO SHARE OF NETWORK LOAD \$ \_\_\_\_\_

EXPANSION DEMAND & EXPANSION ENERGY ANCILLARY SERVICES

SCHEDULING, SYSTEM CONTROL & DISPATCH SERVICE	\$	_____
REACTIVE SUPPLY & VOLTAGE CONTROL FROM GENERATION SOURCES SERVICE	\$	_____
REGULATION & FREQUENCY RESPONSE SERVICE	\$	_____
ENERGY IMBALANCE SERVICE	\$	_____
OPERATING RESERVE-SPINNING RESERVE SERVICE	\$	_____
OPERATING RESERVE-SUPPLEMENTAL RESERVE SERVICE	\$	_____

BIG RIVERS ADDER

EXPANSION DEMAND kW TIMES \$ \_\_\_\_\_ EQUALS \$ \_\_\_\_\_

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

CANCELLED  
FEB 2000

**FEB 25 2000**

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

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RULES AND REGULATIONS

RESTITUTION ADJUSTMENT  
HISTORIC

kWh TIMES \$ \_\_\_\_\_ EQUALS \$ \_\_\_\_\_

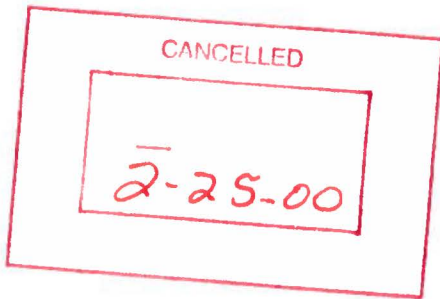
TOTAL AMOUNT DUE

\$ \_\_\_\_\_

LOAD FACTOR  
ACTUAL

MILLS PER kWh

DUE IN IMMEDIATELY AVAILABLE FUNDS ON OR BEFORE THE FIRST WORKING DAY AFTER THE 24<sup>TH</sup> OF THE MONTH



PUBLIC SERVICE COMMISSION  
OF KENTUCKY

FEB 25 2000

PURSUANT TO ORDER  
BY \_\_\_\_\_

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Date of Issue October 18, 2002 Date Effective February 25, 2000

Issued By *Ma. J. [Signature]* Big Rivers Electric Corporation, P.O. Box 24, Henderson, KY 42420

Issued By Authority of PSC in Case No. 2002-00272, Order Dated October 1, 2002

RULES AND REGULATIONS

RESTITUTION ADJUSTMENT  
HISTORIC

kWh TIMES \$      EQUALS \$     

TOTAL AMOUNT DUE

\$     

LOAD FACTOR  
ACTUAL

MILLS PER kWh

DUE IN IMMEDIATELY AVAILABLE FUNDS ON OR BEFORE THE FIRST WORKING DAY AFTER THE 24<sup>TH</sup> OF THE MONTH

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

CANCELLED  
FEB 2000

FEB 25 2000

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Stephen D. Bell  
SECRETARY OF THE COMMISSION

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